APPROVED
Board of Directors
Wynola Water District and
Wynola Estates Fire Safe Council
December 14, 2024, 9:00 a.m.
22135 CA – 79 Santa Ysabel CA 92070

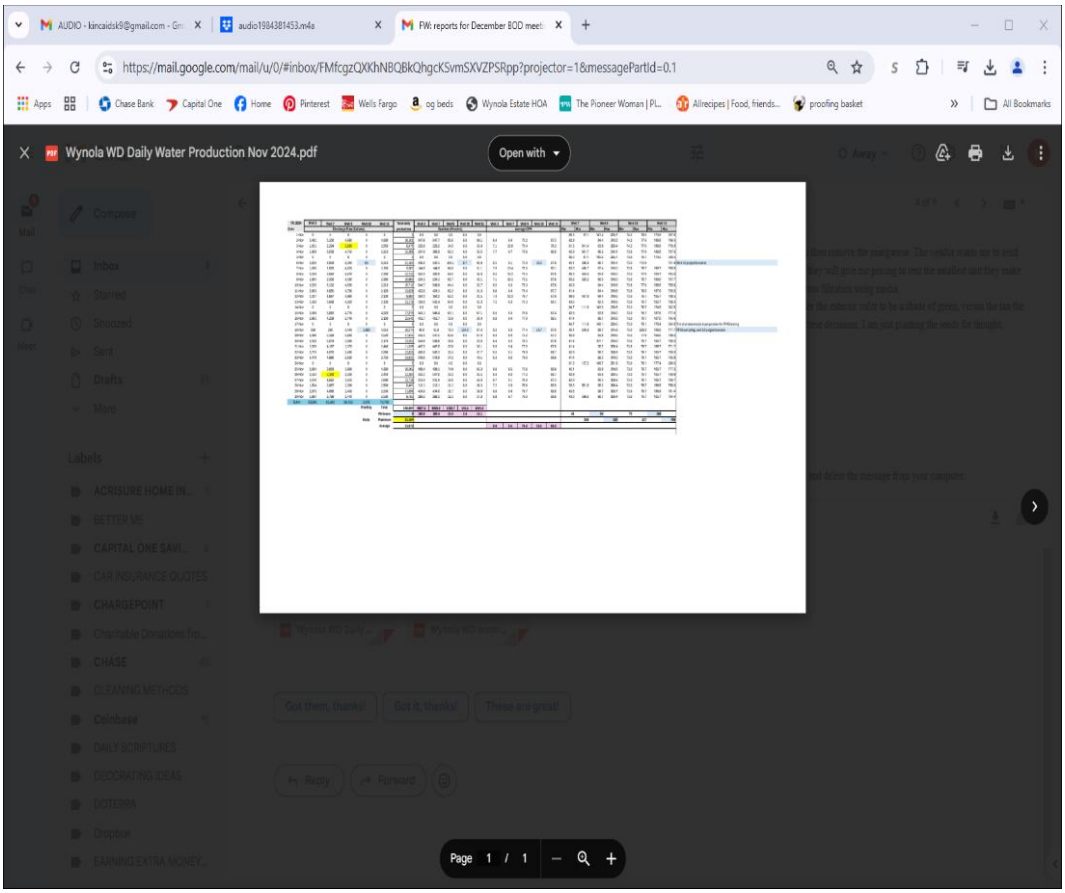
1. **Call to Order 9:00 a.m.**
2. **Roll Call of Board of Directors:**
   - **Ron Placa, Vice President-present**
   - **Brenden Kelso, Treasurer-present**
   - **Steve Kincaid-present**
3. **Additions to the Agenda-none**
4. **Consideration of filling two (2) vacancies of the Board of Directors (Madaffer, Seat 2 and McCann, Seat 5):**
   a. **Consideration of Appointment of Board Members (Seat 2 and Seat 5) for the period December 6, 2024, to December 8, 2028.**
   b. **No applications received by the published deadline.**
   c. **Accepting nominations from the floor, any member of the public interested in appointment to state their name, address, and reasons why they would like to serve the Wynola Water District Board of Directors.**
      i. **James Maddafer would like to continue to serve as Seat 2 WWD President.**
      ii. **Sandra McCann would like to continue to serve as Seat 5 WWD Director.**
5. **Appointment of WWD Board Officers for 2025.**
      i. **A motion by Kincaid and seconded by Kelso to approve James Maddafer as Seat 2 WWD Board President and Sandra McCann as Seat 5 WWD Board Director. 3 Ayes, 0 Noyes. Approved.**
      ii. **A motion was made by Placa and seconded by Kelso to make Sandra McCann Board Vice President. 5 Ayes, 0 Noyes. Approved.**
6. **Approval of the meeting minutes of November 9, 2024. Motion by Kelso and seconded by Placa. 5 Ayes, 0 Noyes. Approved.**

7. **Public Comment – Opportunity for members of the public to address the Board on matters within the Board's jurisdiction. People addressing the Board are requested to state their name and address for the record. None**
8. **Treasurer's Report: Brenden Kelso**
      i. **Total cash on hand including CD's: $414,677.00**
      ii. **Karen Harris sent an invoice to Henkel and West for the broken water mains during the electrical undergrounding for approximately $17,000.**
      iii. **The Fire Safe Council received a grant for the Shaded Fuel Breaks.**

9. **Office Manager's Report: Karen Kincaid**
    i. **The previous owners of the foreclosure house have not been evicted as of 12/14/24. The new owners are waiting for a writ from the courts to follow through with the eviction.**
    ii. **There are currently no houses on the market in Wynola Estates.**
    iii. **The Office Manager took a class from the County on the new process of filing Form 700. This can only be done electronically now. This is a mandatory filing for all state agencies regarding conflicts of interest.**
10. **Old Business:**
    a. **Report by board President Jim Madaffer (this will include the actions taken to date since the last Board meeting on November 9, 2024)**
        i. **The new owners of the foreclosure house on Lakedale called and requested that the water be shut off to the house because they received a call from a tenant living on the property that the garage was flooding. The new owners are responsible for the water bills at the house.**
        ii. **The new owners are waiting for a writ from the courts to allow the Sheriff's Department to go onto the property and evict them.**
        iii. **The new owners decided they will not pay for any water used, so an email was sent to the holdover tenant demanding payment before the water would be turned back on.**
        iv. **In order for the water to be turned back on, the holdover tenant was told that she had to pay $2000 in past due water invoices and an additional $1000 for the estimated cost for December.**
        v. **The holdover tenant issued us a cashier's check for $3000, and the water was turned back on.**
        vi. **We opened a new account with SC Fuels, who will be filling our generators going forward.**
        vii. **We received a violation from the Air Pollution Control Board for not doing the inspection and changing the oil in the generator for Well #3. Cost us $750. We will now set up a maintenance every year to have the inspection and oil change.**
        viii. **Karyn Boulais is going to look into what the manufacturer of the generator suggests when the oil should be changed.**
        ix. **A note was sent to Will Alex from Henkel and West regarding the paving of the roads. We have asked him for a quote to resurface all of the roads since they will be resurfacing the area where the underground electrical pipes were installed. It should not cost much more since the machines will already be partially resurfacing and grinding the roads. He still has not given us a quote.**

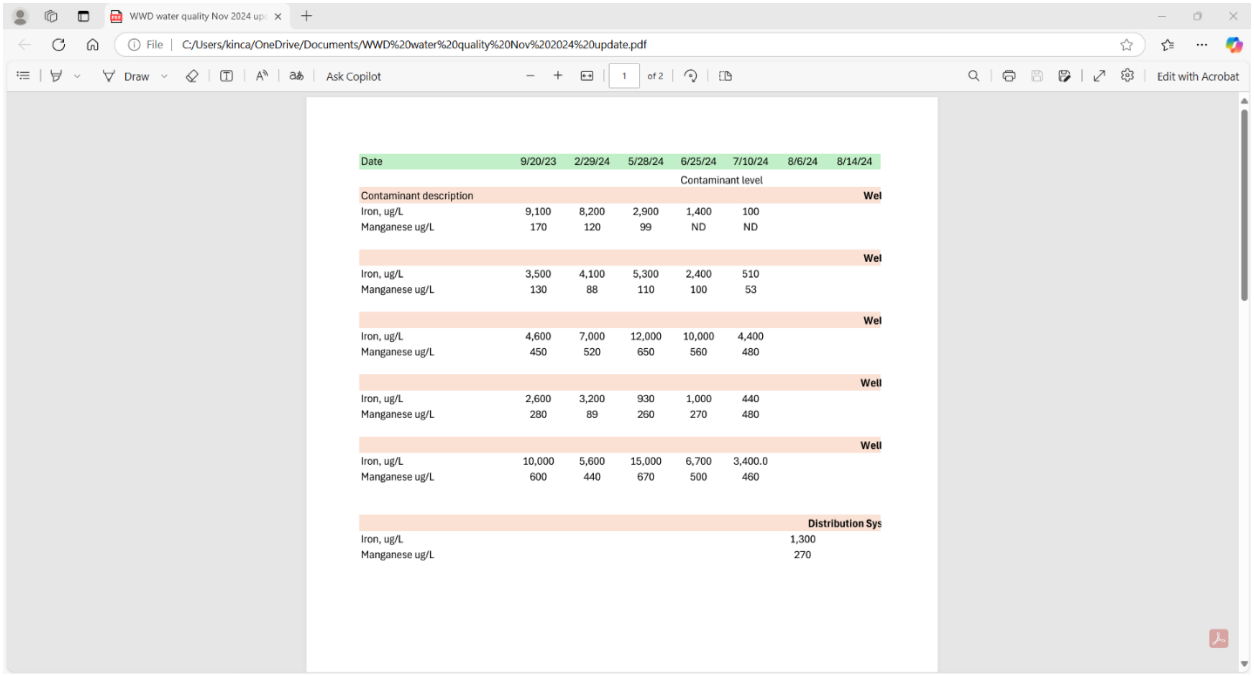
x. **We hope to use the PRD money to pay the remaining amount. We have $120,000 in the PRD account. We received a quote to restripe all the roads for about $30,000.**
xi. **We had a fraud alert on the WWD Debit card. We cancelled the card.**
xii. **California Consultant and Karen Harris are working on a grant to give us a treatment facility. It takes years to receive a grant so we will probably have to pay for the facility and be reimbursed by the grant.**
xiii. **Jim showed us pictures of possible treatment facilities. Tim is working on finding what would work best for us.**
xiv. **We need at least a 350,000-gallon water tank.**

b. **Report by WWD Water Operator: Tim Guishard**
   i. **Considering that I was told that well 3 could not produce much water, I am a bit surprised how much it did produce during the power outage. After pumping for almost 48 continuous hours, it was still producing 5.5 GPM at the last hour. It produced a total of 14,100 gallons in 3-days, and by itself kept the tanks nearly full for 2-days. Unfortunately, it has a 10 GPM pump in the well! However, I have throttled that down quite a bit to get it working much better. Once a VFD (AKA: VSD) is installed on it, this will more efficiently slow the pump down and more closely match the well production.**

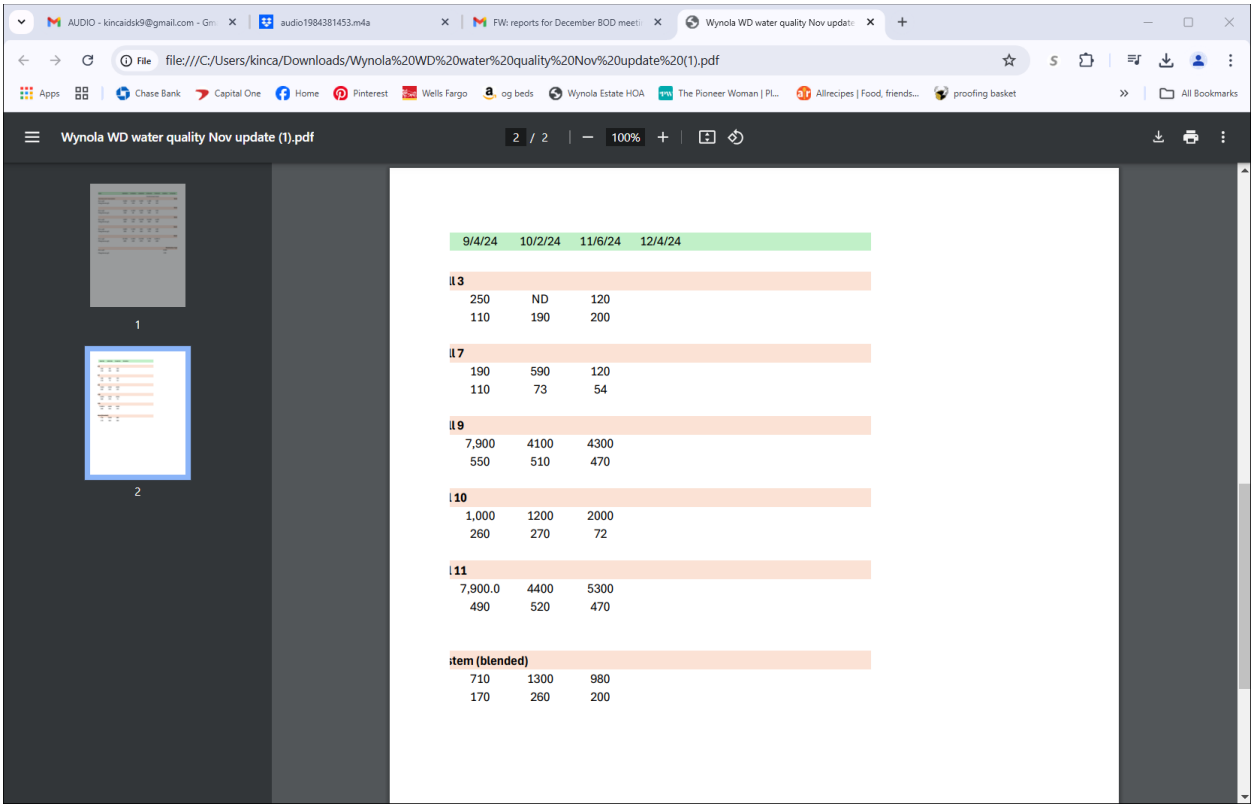


ii. **I was also told that the booster pump with a VFD would not work on the generator. After the VFD programing changes I made a couple months ago, it is apparent that report was also incorrect. The VFD controlled pump ran without a glitch on the generator. In fact, when I was on site, my ears observed that the generator's engine barely noticed the load.**

iii. **I have attached a document showing the water quality from every well and what is being delivered to the distribution system. Unfortunately, as of this moment, I do not yet have the December results. When Buddy had wells 9 & 11 being the prime wells, the water quality entering the distribution system would have been closer to what those wells produced. Since I started utilizing wells 3 & 7 as the prime sources, this has significantly improved the water quality to the customers of WWD.**



Date	9/20/23	2/29/24	5/28/24	6/25/24	7/10/24	8/6/24	8/14/24
				Contaminant level			
Contaminant description							Wel
Iron, ug/L	9,100	8,200	2,900	1,400	100		
Manganese ug/L	170	120	99	ND	ND		
							Wel
Iron, ug/L	3,500	4,100	5,300	2,400	510		
Manganese ug/L	130	88	110	100	53		
							Wel
Iron, ug/L	4,600	7,000	12,000	10,000	4,400		
Manganese ug/L	450	520	650	560	480		
							Well
Iron, ug/L	2,600	3,200	930	1,000	440		
Manganese ug/L	280	89	260	270	480		
							Well
Iron, ug/L	10,000	5,600	15,000	6,700	3,400.0		
Manganese ug/L	600	440	670	500	460		
							Distribution Sys
Iron, ug/L						1,300	
Manganese ug/L						270	



9/4/24	10/2/24	11/6/24	12/4/24
l 3			
250	ND	120	
110	190	200	
l 7			
190	590	120	
110	73	54	
l 9			
7,900	4100	4300	
550	510	470	
l 10			
1,000	1200	2000	
260	270	72	
l 11			
7,900.0	4400	5300	
490	520	470	
tem (blended)			
710	1300	980	
170	260	200	

iv. **I am working with several vendors to gather budgetary estimates for the treatment system. Because the contaminant levels are so high, they want to see the results of pilot testing before quoting.**

DDW also wants to see the results as part of the engineering package. I am possibly putting together 2 different quotes for pilot testing.

v. **One quote will be for testing different types of filter media for both iron and manganese reduction. The idea here is to find the media, or combination of media, that will result in the lowest amount of liquid waste while meeting the water quality requirements.**

vi. **The other quote will be for testing what is known as a "plate clarifier" to remove most if not all of the iron. The iron must be reduced first to then remove the manganese. The vendor wants me to send them 5 gallons of WWD water so they can do some testing up front at no charge. If their tests suggest that this equipment might work, then they will give me pricing to rent the smallest unit they make (5 GPM) for more in-depth testing of WWD water. The advantage of this equipment is that there is much less liquid waste to dispose of, versus filtration using media.**

vii. **I have provided a preliminary site plan, for the BOD and customer review. Because the storage tank is so large, I am thinking that WWD might consider the exterior color to be a shade of green, versus the tan the existing tanks are. I will also suggest that the buildings be painted in more earth tones than the white the existing building is. It is a bit early to make these decisions, I am just planting the seeds for thought.**

c. **In the matter of easements located at Lot 45, 1305 Lakedale Rd. Santa Ysabel.**

i. **Karyn and Brad Boulais are requesting the extinguishment of the easements granted to WWD identified in the colored map as Parcel 6 (purple rectangle); Parcel 8 (red circle) and the hashed lime green road easement. In return, we will permit SDG&E to clear the vegetation along the northwesterly fence line (retaining some vegetation for privacy) and install the underground power line serving the WWD wells on Lakedale Rd. Parcels 4 and 5 will remain unchanged with Parcel 5 being used to provide access for SDG&E and WWD. We would also expand Parcel 5 to include access from the lower corner of our property to the currently inactive well (2).**

ii. **The benefit of this proposal is as follows: SDG&E would pay for vegetation clearing of the road easement which is heavily covered in scrub oaks and dead trees. The new road would provide ingress and egress for WWD and SDG&E for maintenance of their facilities without creating a heavy burden on the use of our land. We will be relocating to our property in the next couple of years, bringing our two horses with us. We will need to use our land to provide corrals and a small turnout for them. The original overlapping**

easements were granted because a clear access route to the wells had not yet been identified. Indeed, only in 2006 was another easement granted across our property over the road that had been created. Our property seems to bear the heaviest burden in supporting WWD infrastructure. We would like relief from that burden while still providing WWD access to its wells.

iii. **We will bear the cost in drafting and recording the release of documents necessary to extinguish the easements.**

iv. **County Counsel of San Diego looked at the proposed easement changes and saw no problems releasing the two easements that WWD has on their property. We can use the SDG&E easements to access the road down to well #2.**

v. **A motion was made by Madaffer and seconded by McCann to approve executing the two documents releasing the two WWD easements at Lot 45, 1305 Lakedale Rd. 5 Ayes, 0 Noyes. Approved.**

vi. **Karen Kincaid will provide the notary service for the easement grand deeds.**

vii. **Ron and Maureen Placa signed an easement grant deed to provide WWD with an area to house the generator for Well #11.**

11. **New Business: none**
12. **Motion to Adjourn: 9:48 a.m.**

Next Meeting: January 11, 2025 (2nd Saturday of every month) @ Santa Ysabel Nature Center)